



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Thursday, June 4, 2026
PERMIT MODIFICATION APPROVAL
Horizontal 6A / New Drill

EQT PRODUCTION COMPANY
2200 ENERGY DRIVE

CANONSBURG , PA 15317

Re: Permit Modification Approval for Fracslap 3H
47-103-03769-00-00

Extended Lateral

EQT PRODUCTION COMPANY

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926- 0450.

A handwritten signature in black ink, reading "H. Jason Harmon".

H. Jason Harmon
Chief

Operator's Well Number: Fracslap 3H
Farm Name: Edward M & Kathleen A Baldauf & Jeffrey R & Julie
U.S. WELL NUMBER: 47-103-03769-00-00
Horizontal 6A New Drill
Date Modification Issued: 6/4/2026

Promoting a healthy environment.

06/05/2026

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: EQT Production Company 306686 Wetzel Church Hundred
Operator ID County District Quadrangle

2) Operator's Well Number: 3H Well Pad Name: Fracslap

3) Farm Name/Surface Owner: Edward M. Baldauf, Jeffrey & Julieanna Baldauf Public Road Access: WV-7

4) Elevation, current ground: 1427' (built) Elevation, proposed post-construction: 1427' (built)

5) Well Type (a) Gas ☒ Oil ☐ Underground Storage ☐
Other ☐

(b) If Gas Shallow ☒ Deep ☐
Horizontal ☒

CHK# 2500.00
CHK# 0000610098

6) Existing Pad: Yes or No Yes

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus, 7,714', 52', 2,620 psi

8) Proposed Total Vertical Depth: 7,714'

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 34,804'

11) Proposed Horizontal Leg Length: 26,510'

12) Approximate Fresh Water Strata Depths: 184', 1,156', 1,163'

13) Method to Determine Fresh Water Depths: Offset wells - 103-30382, 103-30006, 103-30696, 103-30559

14) Approximate Saltwater Depths: 1,979', 1,985', 3,357'

15) Approximate Coal Seam Depths: 815'-820', 1,049'-1,052', 1,156'-1,163'

16) Approximate Depth to Possible Void (coal mine, karst, other): N/A

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes ☐ No ☒

(a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____

WW-6B
(04/15)

API NO. 47- 103 - 03769
OPERATOR WELL NO. 3H
Well Pad Name: Fracslap

18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	26	New	A252	85.6	53	53	45 ft ³ / CTS
Fresh Water	13 3/8	New	J-55	54.5	1213	1213	1100 ft ³ / CTS
Coal							
Intermediate	9 5/8	New	J-55	36	2790	2790	1050 ft ³ / CTS
Production	5 1/2	New	P-110	20	34804	34804	500' above intermediate casing
Tubing							
Liners							

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	26	30	0.312	1000	18	Class A/L	1.04 - 1.20
Fresh Water	13 3/8	17 1/2	0.380	2730	2184	Class A/L	1.04 - 1.20
Coal							
Intermediate	9 5/8	12 3/8 - 12 1/4	0.352	3520	2816	Class A/L	1.04 - 1.20
Production	5 1/2	8 3/4 - 8 1/2	0.361	14360	11488	Class A/H/L	1.04 - 2.10
Tubing							
Liners							

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PACKERS

Kind:				
Sizes:				
Depths Set:				

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill and complete a new horizontal well in the Marcellus Formation. Drill the vertical, kick off and drill curve. Drill the lateral in the Marcellus. Cement casing.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Hydraulic fracturing is completed in accordance with state regulations using water recycled from previously fractured wells and obtained from freshwater sources. This water is mixed with sand and a small percentage (less than 0.1%) of chemicals (including 15% Hydrochloric acid, friction reducer, biocide, and scale inhibitor), referred to in the industry as a "slickwater" completion. Maximum anticipated internal casing pressure is expected to be approximately 10,000 psi, maximum anticipated treating rates are expected to average approximately 100 bpm. Stage lengths vary from 150 to 300 feet. Average approximately 350,000 gallons of water per stage. Sand sizes vary from 100 mesh to 20/40 mesh. Average approximately 200,000-600,000 pounds of proppant per stage.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 27.73 acres

22) Area to be disturbed for well pad only, less access road (acres): 15.44 acres

23) Describe centralizer placement for each casing string:

- Surface: Bow spring centralizers – One centralizer at the shoe and one spaced every 500'.
- Intermediate: Bow spring centralizers– One centralizer at the shoe and one spaced every 500'.
- Production: One solid body centralizer spaced every other joint from production casing shoe to landing point. One solid body centralizer spaced every joint from landing point to planned top of cement.

24) Describe all cement additives associated with each cement type:

Conductor: No additives
Surface: Calcium Chloride. Used to speed the setting of cement slurries
Intermediate: Calcium Chloride. Used to speed the setting of cement slurries.
Production: Calcium Carbonate, Fluid Loss, Extender, Dispersent, Viscosifier, Defoamer, POZ, Bonding Agent, Retarder
Anti-Settling/Suspension Agent

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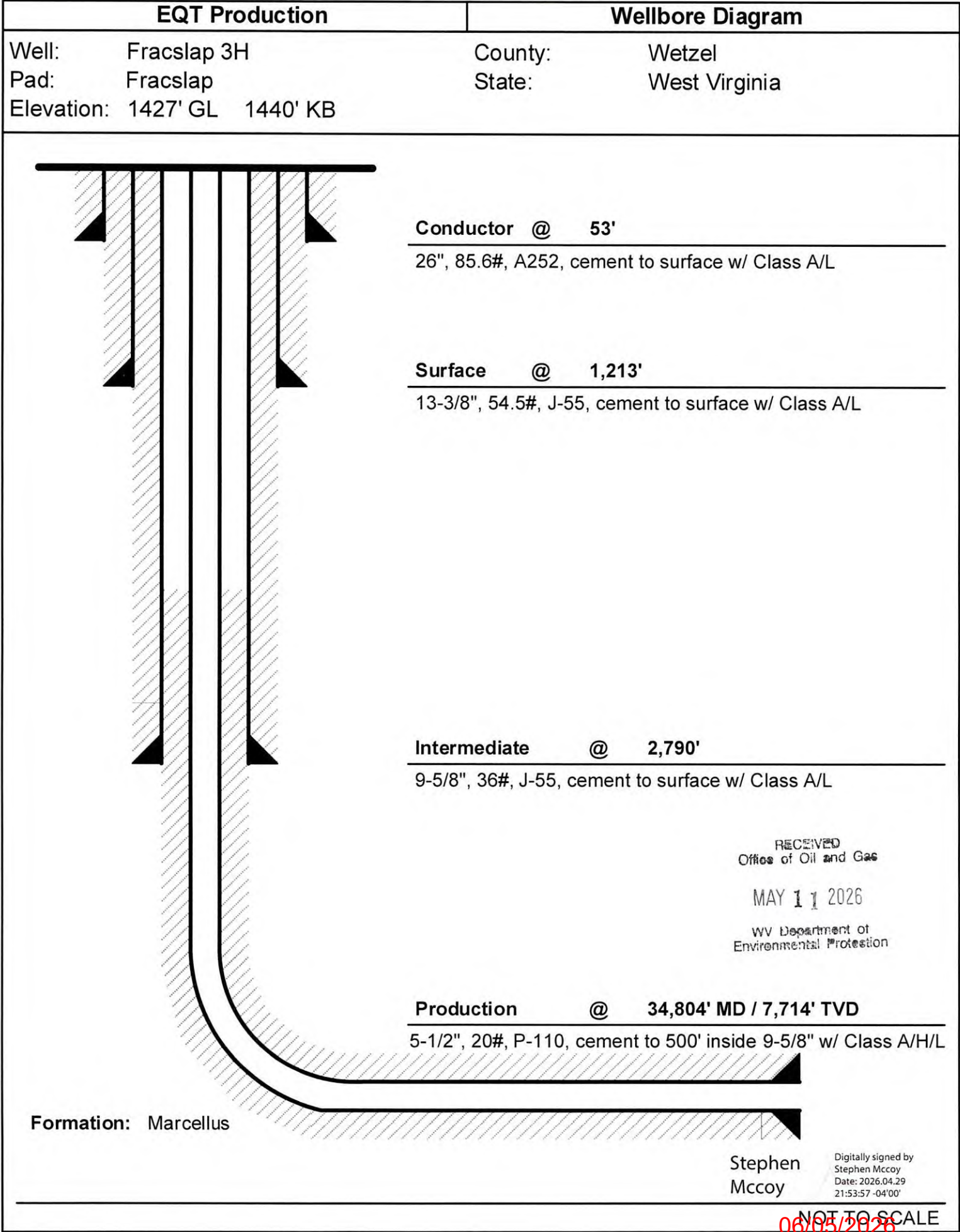
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25) Proposed borehole conditioning procedures:

Surface: Circulate hole clean while rotating & reciprocating the drill string until cuttings diminish at surface.
Intermediate: Circulate hole clean while rotating & reciprocating the drill string until cuttings diminish at surface.
Production: Perform a cleanup cycle by pumping 3-8 bottoms up or until the shakers are clean. Check volume of cuttings coming across the shakers every 15 minutes.

*Note: Attach additional sheets as needed.



WEST VIRGINIA GEOLOGICAL PROGNOSIS

FracSlap HZ Pad
FracSlap
S-001223

Drilling Objectives:

Marcellus

County:

Wetzel

Elevation:

1440 KB

1427 GL

Recommended Azimuth

335 Degrees

ESTIMATED FORMATION TOPS Derived From :

4710302767

4710302580

Formation	Top (TVD)	Base (TVD)	Lithology	Comments	Top RR	Base RR
Fresh Water Zone	1	1163		FW @ 184,1156,1163,	430	460
Waynesburg Coal	815	820	Coal	Solid Coal	1283	1301
Sewickley Coal	1049	1052	Coal	Solid Coal	1296	1296
Pittsburgh Coal	1156	1163	Coal	Solid Coal	1460	1505
Big Lime	2457	2587	Limestone	SW @ 1979,1985,3357,	1535	1570
Big Injun	2587	2710	Sandstone		1546	1546
Int. csg pt	2760				2202	2212
Weir	2837	2857	Sandstone	Not near storage		
Gordon	3282	3343	Silty Sand			
Fifty Foot	3375	3395	Silty Sand			
Bayard	3514	3600	Silty Sand			
Alexander	6002	6031	Silty Sand	Base of Offset Well Perforations at 3357' TVD		
Elks	6434	7242	Gray Shales and Silts			
Sonyea	7242	7400	Gray shale			
Middlesex	7400	7443	Shale			
Genesee	7443	7525	Gray shale interbedded with black shale			
Genesee	7525	7556	Black Shale			
Tully	7556	7579	Limestone			
Hamilton	7579	7688	Gray shale with some calcareous shales			
Marcellus	7688	7740	Black Shale			
Purcell	7705	7707	Limestone			
-Lateral Zone	7714			Start Lateral at 7714'		
Cherry Valley	7720	7722	Limestone			
Onondaga	7740		Limestone			

Target Thickness	52 feet
Max Anticipated Rock Pressure	2620 PSI

Comments:

Intermediate casing point is recommended beneath the Big Injun to shut off any water production from the Upper Devonian sands. Intermediate casing should be cemented into the surface string, per WV regulations.

LATERAL DRILLING TOLERANCES

Mapview - Lateral:

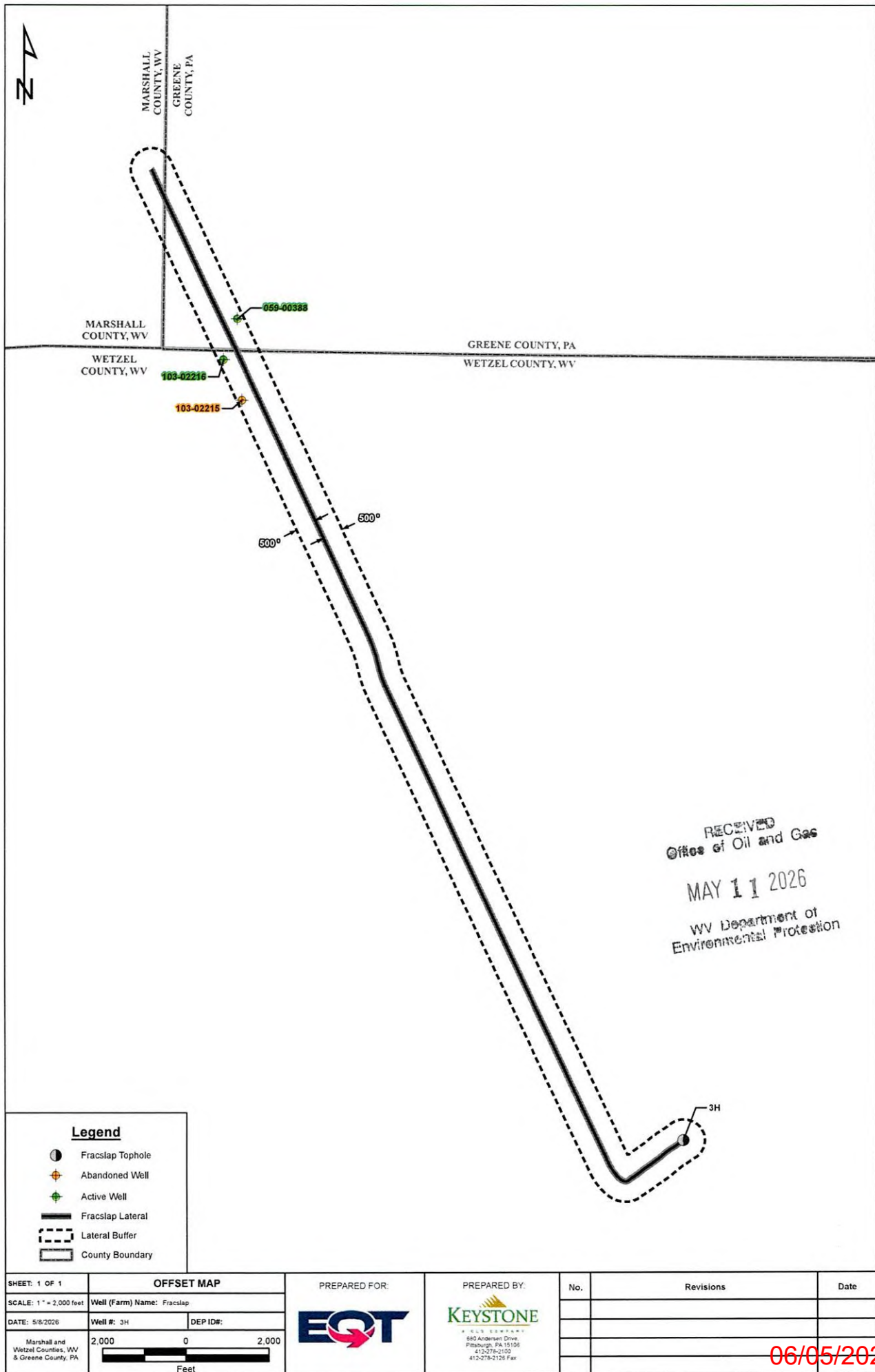
Deviate as little as possible to the left or right of the planned wellbore.

Mapview - TD:

DO NOT EXTEND beyond recommended wellbore to avoid lease line.

RECOMMENDED CASING POINTS

	CSG OD		CSG DEPTH:	from rig KB	from ground level	
Fresh Water/Coal	CSG OD	13 3/8	CSG DEPTH:	1213	1200	50' Below the Pittsburgh Coal
Intermediate 1:	CSG OD	9 5/8	CSG DEPTH:	2760	2747	50' Below the Big Injun
Production:	CSG OD	5 1/2	CSG DEPTH:	@ TD	@ TD	



SHEET: 1 OF 1	OFFSET MAP	PREPARED FOR:	PREPARED BY:	No.	Revisions	Date
SCALE: 1" = 2,000 feet	Well (Farm) Name: Fracslap		 880 Anderson Drive, Pittsburgh, PA 15106 412-278-2100 412-278-2126 Fax			
DATE: 5/8/2026	Well #: 3H DEP ID#:					
Marshall and Wetzel Counties, WV & Greene County, PA	2,000 0 2,000  Feet					06/05/2026

OBJECTID	pkxy	PermitID	County	Permit	api	WellType	WellUse	WellDepth	RespParty	WellStatus	FarmName	WellNumber	WellX	WellY	Marcellus	Formation	Link	WebMap
8115	5331	103-02216	103	2216	4710302216	Vertical	Unknown	Shallow greater than 3,000 feet	BATTLES ENERGY CORP.	Active Well	SOLES, KEVIN	SOLES 2	541645.34	4396871.59	n	Fourth, Fifty-foot, Gordon, Thirty-foot	http://www.wgs.wvnet.edu/og/info/pipeline/pipeline2.asp?txtsearchapi=None	http://tag.s.dep.wv.gov/imap/imap.php?x=541645.34&y=4396871.59&datum=83&level=17&pntlabel=None
12598	5330	103-02215	103	2215	4710302215	Vertical	Unknown	Shallow greater than 3,000 feet	FALCON HOLDINGS LLC	Abandoned Well	SOLES, KEVIN	SOLES 3	541785.55	4396578.98	n	Fourth, Thirty-foot, Fifty-foot, Gordon	http://www.wgs.wvnet.edu/og/info/pipeline/pipeline2.asp?txtsearchapi=None	http://tag.s.dep.wv.gov/imap/imap.php?x=541785.55&y=4396578.98&datum=83&level=17&pntlabel=None

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EQT Production
Hydraulic Fracturing Monitoring Plan
Pad ID: FracSlap
County: Wetzel

May 7, 2026

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The purpose of this pad-specific Hydraulic Fracturing Monitoring Plan is to identify and notify conventional well operators near EQT hydraulic fracturing in Wetzel County, WV prior to hydraulic fracturing at the following EQT wells on the FracSlap pad: 1H, 3H, 5H, 7H, 9H, 11H, 13H, 15H.

Due to the requirements under 35CSR8 5.11, the permittee is required to review the area surrounding the proposed well pad so as to identify and evaluate potential conduits for unintended fracture propagation.

A report is required to be submitted along with a well work permit application.

The plan is being implemented as an additional safety measure to be utilized in conjunction with existing best management practices and emergency action plans for the site. These additional measures include coordination with well operators of the timing and location of the hydraulic fracturing, establishment of measures well operators should implement, and assurance that the OOG is notified of the timeline, as well as any issues that may arise during fracturing.

1. Communications with Well Operators

EQT, using available data (WV Geological Survey, WVDEP website, and IHS data service), has identified all known wells and well operators within 500 feet of this pad and the lateral sections that are known or could reasonably be expected to be within range of the fracture propagation. A map showing these wells along with a list of the wells and operators is included in **Attachment A**.

EQT will notify these operators of the hydraulic fracturing schedule for these wells, and coordinate with them throughout the fracturing process.

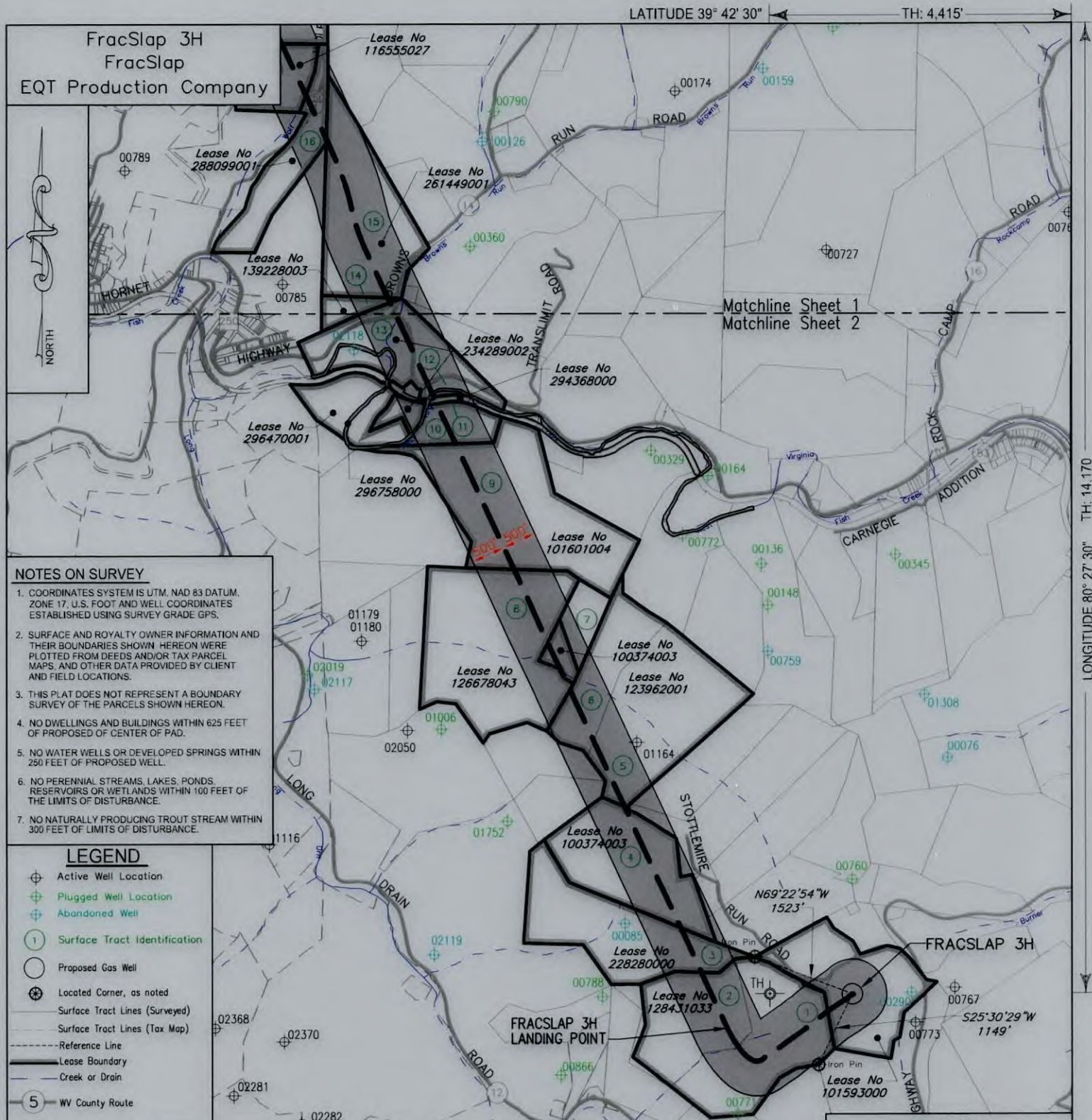
EQT will recommend to these operators at a minimum to:

1. Inspect their surface equipment prior to fracturing to establish integrity and establish pre-frac well conditions
2. Observe wells closely during and after fracturing and monitor for abnormal increases in water, gas or pressure
3. Inspect or install master valves or other necessary equipment for wellhead integrity capable of a pressure recommended by EQT
4. Notify the OOG and EQT if any changes in water, gas production, pressure, or other anomalies are identified

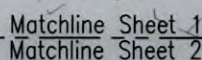
2. Reporting

EQT will provide information relating to the hydraulic fracturing schedule, communication with other operators, and ongoing monitoring of the work upon request of OOG or immediately in the event of any noted abnormalities.

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FracSlap 3H FracSlap EQT Production Company		LATITUDE 39° 42' 30" TH: 4.415'	
		LONGITUDE 80° 27' 30" TH: 14.170	
NOTES ON SURVEY 1. COORDINATES SYSTEM IS UTM, NAD 83 DATUM, ZONE 17, U.S. FOOT AND WELL COORDINATES ESTABLISHED USING SURVEY GRADE GPS. 2. SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS, AND OTHER DATA PROVIDED BY CLIENT AND FIELD LOCATIONS. 3. THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON. 4. NO DWELLINGS AND BUILDINGS WITHIN 625 FEET OF PROPOSED CENTER OF PAD. 5. NO WATER WELLS OR DEVELOPED SPRINGS WITHIN 250 FEET OF PROPOSED WELL. 6. NO PERENNIAL STREAMS, LAKES, PONDS, RESERVOIRS OR WETLANDS WITHIN 100 FEET OF THE LIMITS OF DISTURBANCE. 7. NO NATURALLY PRODUCING TROUT STREAM WITHIN 300 FEET OF LIMITS OF DISTURBANCE.			
LEGEND ⊕ Active Well Location ⊕ Plugged Well Location ⊕ Abandoned Well ① Surface Tract Identification ○ Proposed Gas Well ⊛ Located Corner, as noted — Surface Tract Lines (Surveyed) — Surface Tract Lines (Tax Map) --- Reference Line --- Lease Boundary --- Creek or Drain ⑤ WV County Route ⑤ WV State Route (⊕) Denotes Location of Well on United States Topographic Maps			
		I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection. <i>L. S. Rowe</i> L. L. S. 2394	
		SEAL	
FILE NO: DRAWING NO: SCALE: 1" = 2000' MINIMUM DEGREE OF ACCURACY: 1:2500 PROVEN SOURCE OF ELEVATION: NGS CORS Station		DATE: APRIL 21 20 26 OPERATORS WELL NO: FracSlap 3H API WELL NO 47 - 103 - 03769 STATE COUNTY PERMIT	
STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OIL AND GAS DIVISION			
WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL (IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW LOCATION ELEVATION: 1427' WATERSHED: West Virginia Fork Fish Creek QUADRANGLE: Hundred DISTRICT: Church COUNTY: Wetzel SURFACE OWNER: Edward M & Kathleen A Baldauf & Jeffrey R & Julieanna M Baldauf ACREAGE: 101.64 ± ROYALTY OWNER: Robert Michael Dye, et al. LEASE NO: 101593000 ACREAGE: 201.69± PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION ☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) ☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 7,714'			
WELL OPERATOR: EQT Production Company ADDRESS: 2200 Energy Drive Canonsburg, PA 15317		DESIGNATED AGENT: Joseph C Mallow ADDRESS: 427 Midstate Drive Clarksburg, WV 26301	

- FRACSLAR 3H
BOTTOM HOLE



1. COORDINATES SYSTEM IS UTM, NAD 83 DATUM, ZONE 17, U.S. FOOT AND WELL COORDINATES ESTABLISHED USING SURVEY GRADE GPS.
2. SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS, AND OTHER DATA PROVIDED BY CLIENT AND FIELD LOCATIONS.
3. THIS PLAN DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
4. NO DWELLINGS AND BUILDINGS WITHIN 625 FEET OF PROPOSED OF CENTER OF PAD.
5. NO WATER WELLS OR DEVELOPED SPRINGS WITHIN 250 FEET OF PROPOSED WELL.
6. NO PERENNIAL STREAMS, LAKES, PONDS, RESERVOIRS OR WETLANDS WITHIN 100 FEET OF THE LIMITS OF DISTURBANCE.
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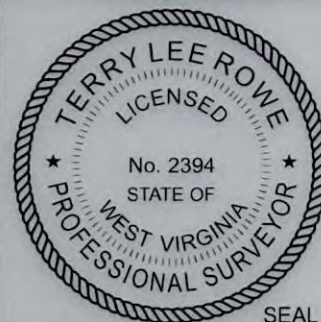
- Active Well Location
- Plugged Well Location
- Abandoned Well
- Surface Tract Identification
- Proposed Gas Well
- Located Corner, as noted
- Surface Tract Lines (Surveyed)
- Surface Tract Lines (Tax Map)
- Reference Line
- Lease Boundary
- Creek or Drain
- WY County Route
- WY State Route

() Denotes Location of Well on United States Topographic Maps



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

L. L. S. 2394



SEAL

FILE NO: _____
DRAWING NO: _____
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY: 1:2500
PROVEN SOURCE OF ELEVATION: NGS CORS Station



DATE:	May 06	20	26
OPERATORS WELL NO:	FracSlap 3H		
API WELL NO			
47	-	103	- 03769
STATE	COUNTY	PERMIT	

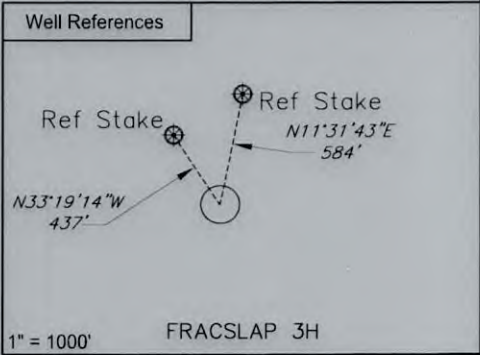
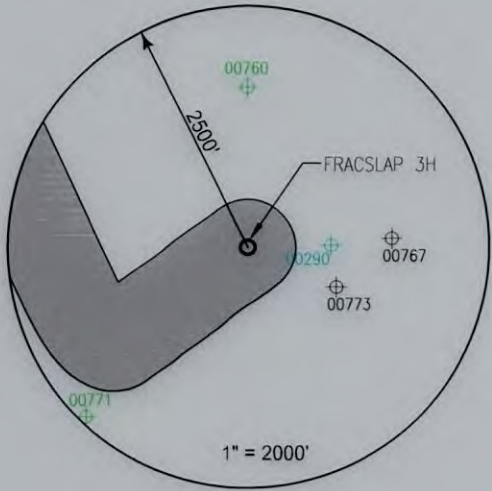
WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL	
(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW	
LOCATION ELEVATION: 1427'	WATERSHED: West Virginia Fork Fish Creek
DISTRICT: Church	QUADRANGLE: Hundred
COUNTY: Wetzel	
SURFACE OWNER: Edward M & Kathleen A Baldauf & Jeffrey R & Julieanna M Baldauf	
ACREAGE: 101.64 ±	
ROYALTY OWNER: Robert Michael Dye, et al.	
LEASE NO: 101593000	
ACREAGE: 201.69±	
PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION	
☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY)	
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG	
TARGET FORMATION: Marcellus	
ESTIMATED DEPTH: 7,714'	

WELL OPERATOR:	EQT Production Company
ADDRESS:	2200 Energy Drive
	Canonsburg, PA 15317

DESIGNATED AGENT:	Joseph C Mallow
ADDRESS:	427 Midstate Drive
	Clarksburg, WV 26301

FracSlap 3H
FracSlap
EQT Production Company

Tract ID	Tax Map No.	Parcel No.	County	District	Surface Tract Owner	Acres
1	6	9.0	Wetzel	Church	Edward M & Kathleen A Baldauf & Jeffrey R & Julieanna M Baldauf	101.64
2	6	8.0	Wetzel	Church	Kathryn J Raines ET AL	45.00
3	6	7.0	Wetzel	Church	Dallison Lumber INC	63.00
4	7	10.0	Wetzel	Clay	Kathryn J Simoni ET AL	56.70
5	6	1.0	Wetzel	Church	Kathryn J Simoni ET AL	69.00
6	3	12.0	Wetzel	Church	Kathryn J Simoni ET AL	45.70
7	4	44.0	Wetzel	Clay	Kathryn J Simoni ET AL	18.10
8	4	43.0	Wetzel	Clay	Kathryn J Simoni ET AL	104.00
9	4	18.0	Wetzel	Clay	G W Marshall EST	110.00
10	4	20.0	Wetzel	Clay	Aaron & Jennifer L Kolat	34.60
11	2	63.0	Wetzel	Clay	CNX Land LLC	61.94
12	4	19.0	Wetzel	Clay	Charles C Snyder	5.00
13	4	6.0	Wetzel	Clay	Wetzel County Board of Education	46.50
14	4	61.0	Wetzel	Clay	Richard Poland	6.50
15	2	50.0	Wetzel	Clay	John Joseph Autrey Jr	72.00
16	2	59.0	Wetzel	Clay	Norman E. Ashcraft	23.80
17	2	43.0	Wetzel	Clay	Donald Garrison	28.40
18	2	17.0	Wetzel	Clay	Lois Calvert	100.00
19	2	9.0	Wetzel	Clay	Ralph H. & Karen Y. Sole	66.93
20	2	9.1	Wetzel	Clay	Ralph H. & Karen Y. Sole	66.00
21	2	8.0	Wetzel	Clay	George H. Pearce Property Fund	109.00
22	2	7.1	Wetzel	Clay	Dorina D. Soles ET AL & Kevin Soles	68.50
23	Parcel in Greene County Pennsylvania				Thomas F. Bilinovich Trust	93.34
24	Parcel in Greene County Pennsylvania				Harriet O. Bilinovich Trust	53.40
25	Parcel in Greene County Pennsylvania				Harriet Bilinovich Trust	79.00
26	23	12.0	Marshall	Liberty	Thomas F. & Harriet O. Bilinovich Trust	130.00
27	23	11.0	Marshall	Liberty	Thomas F. & Harriet O. Bilinovich Trust	30.50
28	23	10.0	Marshall	Liberty	Thomas F. & Harriet O. Bilinovich Trust	32.00
Lease		Owner			Acres	
101593000		Robert Michael Dye, et al.			201.69 ac	
128431033		Darren Ferrell, et al.			111.3 ac	
228280000		Charles J. Richardson and Debbie A. Rhodes, Trustees of the Richardson Rhodes Trust dated April 10, 2019			63 ac	
100374003		Three Rivers Royalty III, LLC, et al.			178.8625 ac	
123962001		Waco Oil & Gas Company, Inc., et al.			120 ac	
126678043		Three Rivers Royalty II, LLC, et al.			1734.20119 ac	
101601004		Three Rivers Royalty II, LLC, et al.			110 ac	
296470001		Piney Holdings, Inc., et al.			34.60 ac	
296758000		State of West Virginia, Department of Commerce, Division of Natural Resources			17.998 ac	
294368000		CNX Gas Company, LLC			51.94 ac	
234289002		Three Rivers Royalty II LLC, et al.			260.25 ac	
135226003		Richard Poland, et al.			6.5 ac	
261449001		AMP V, LP, et al.			72 ac	
288099001		John W. Kerns Heirs Trust, et al.			23.80 ac of 35.50 ac	
116555027		Jerry T. Skinner, et al.			26.378 ac of 35.004 ac	
295289000		Bounty Minerals, LLC			100 ac	
0329.1		EQT Production Company, et al.			132.58125 ac	
107012000		EQT Production Company, et al.			109 ac	
111208002		Kevin N. Soles, et al.			68.50 ac	
287257001		Highlands Royalty Fund LLC, et al.			130 ac	
234668000		Thomas F. Bilinovich			32 ac	
287318000		Chestnut Holdings, Inc.			32 ac	



Notes:
FRACSLAP 3H coordinates are
NAD 27 N: 427,389.004 E: 1,725,761.834
NAD 27 Lat: 39.669346 Long: -80.474221
NAD 83 UTM N: 4,391,200.339 E: 545,113.023
FRACSLAP 3H Landing Hole coordinates are
NAD 27 N: 426,886.962 E: 1,723,930.487
NAD 27 Lat: 39.667913 Long: -80.480707
NAD 83 UTM N: 4,391,038.074 E: 544,557.631
FRACSLAP 3H Bottom Hole coordinates are
NAD 27 N: 450,796.899 E: 1,712,956.695
NAD 27 Lat: 39.733217 Long: -80.520652
NAD 83 UTM N: 4,398,266.688 E: 541,092.915
West Virginia Coordinates system of 1927 (North Zone)
based upon Differential GPS Measurements
Plat orientation, Corner and well ties are based upon
the grid north meridian
Well location references are based upon the grid north
meridian.
UTM coordinates are NAD83, Zone 17, Meters.

FRACSLAP PAD

FRACSLAP 1H 103-03768
FRACSLAP 3H 103-03769
FRACSLAP 5H 103-03770
FRACSLAP 7H 103-03771
FRACSLAP 9H 103-03772
FRACSLAP 11H 103-03773
FRACSLAP 13H 103-03774
FRACSLAP 15H 103-03775
○ FRACSLAP 31H 103-03640



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

L. L. S. 2394
L. L. S. 2394



FILE NO:
DRAWING NO:
SCALE: 1" = 1000'
MINIMUM DEGREE OF ACCURACY:
1:2500
PROVEN SOURCE OF ELEVATION:
NGS CORS Station



DATE: May 06 20 26
OPERATORS WELL NO: FracSlap 3H
API WELL NO
47 - 103 - 03769
STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL	
(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW	
LOCATION ELEVATION: 1427'	WATERSHED: West Virginia Fork Fish Creek
DISTRICT: Church	QUADRANGLE: Hundred
SURFACE OWNER: Edward M & Kathleen A Baldauf & Jeffrey R & Julieanna M Baldauf	ACREAGE: 101.64 ±
ROYALTY OWNER: Robert Michael Dye, et al.	LEASE NO: 101593000
PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION	ACREAGE: 201.69±
☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY)	
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG	TARGET FORMATION: Marcellus
	ESTIMATED DEPTH: 7,714'
WELL OPERATOR: EQT Production Company	DESIGNATED AGENT: Joseph C. Mallow
ADDRESS: 2200 Energy Drive	ADDRESS: 427 Midstate Drive
Canonsburg, PA 15317	Clarksburg, WV 26301

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
See Attached				

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

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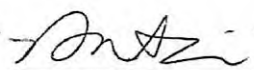
WV Department of
Environmental Protection

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: EQT Production Company

By: Branden Weimer

Its: Regional Manager - Permitting



Lease No.	Grantor, Lessor, etc.	Acres	Grantee, Lessee, etc.	Royalty	Book/Page
<u>101593000</u>	<u>Robert Michael Dye, et al.</u> Robert Michael Dye, a married man dealing in his sole and separate property Antero Resources Corporation Antero Resources Corporation	201.69 ac	Antero Resources Corporation EQT Production Company EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 199A/661 OG 231A/59 OG 281A/280
<u>128431033</u>	<u>Darren Ferrell, et al.</u> Darren Ferrell	111.3 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 345A/280
<u>228280000</u>	<u>Charles J. Richardson and Debbie A. Rhodes, Trustees of the Richardson Rhodes Trust dated April 10, 2019</u> Charles J. Richardson and Debbie A. Rhodes, Trustees of the Richardson Rhodes Trust dated April 10, 2019	63 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 323A/210
<u>100374003</u>	<u>Three Rivers Royalty III, LLC, et al.</u> Kathryn J. Tennant, f/k/a Kathryn J. Simoni, a single woman Antero Resources Corporation	178.8625 ac	Antero Resources Corporation EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 179A/571 OG 231A/22
<u>123962001</u>	<u>Waco Oil & Gas Company, Inc., et al.</u> Peter Kiger South Penn Oil Company Carnegie Natural Gas Company Carnegie Production Company Equitable Production - Eastern States, Inc. Equitable Production Company	120 ac	South Penn Oil Company Carnegie Natural Gas Company Carnegie Production Company Equitable Production - Eastern States, Inc. Equitable Production Company EQT Production Company	"at least 1/8th per WV Code 22-6-8"	DB 51/161 Unrecorded OG 78A/513 MB 150/160 MB 150/160 CB 13/14
<u>126678043</u>	<u>Three Rivers Royalty II, LLC, et al.</u> James Newman and Colleen Newman Trans Energy, Inc. Trans Energy, Inc. Trans Energy, Inc. Trans Energy, Inc. Trans Energy, Inc. American Shale Development, Inc. Trans Energy, Inc. James & Colleen Newman Trans Energy, Inc. and American Shale Development, Inc.	107 ac of 1734.20119 ac	Trans Energy, Inc. Republic Energy Ventures, LLC Republic Partners VI, LP Republic Energy Ventures, LLC American Shale Development Republic Energy Ventures, LLC Republic Partners VIII, LLC Republic Partners VI, LP American Shale Development and Republic Energy Ventures, LLC. EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 91A/762 OG 98A/512 OG 111A/942 OG 120A/737 OG 130A/196 OG 136A/777 OG 151A/333 OG 136A/784 OG 140A/732 DB 464/353

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Republic Energy Ventures, LLC, Republic Partners, VI, LP,
Republic Partners VIII, LLC and Republic Energy Operating, LLC

EQT Production Company

OG 179A/281

"at least 1/8th per
WV Code 22-6-8"

✓ Three Rivers Royalty II, LLC, et al.

101601004

DWG Oil & Gas Acquisitions, LLC
Antero Resources Corporation
Antero Resources Corporation

110 ac

Antero Resources Corporation
EQT Production Company
EQT Production Company

OG 184A/859
OG 231A/59
OG 324A/748

✓ Piney Holdings, Inc., et al.

296470001

Piney Holdings, Inc.

34.60 ac

EQT Production Company

"at least 1/8th per
WV Code 22-6-8"

OG 453A/335

✓ State of West Virginia, Department of Commerce, Division of
Natural Resources

296758000

State of West Virginia, Department of Commerce, Division of
Natural Resources

17.998 ac

EQT Production Company

"at least 1/8th per
WV Code 22-6-8"

OG 449A/360

✓ CNX Gas Company, LLC

294368000

CNX Gas Company, LLC

61.94 ac

EQT Production Company

"at least 1/8th per
WV Code 22-6-8"

OG 434A/719

✓ Three Rivers Royalty II LLC, et al.

234289002

Three Rivers Royalty II LLC
CNX Gas Company LLC

260.25 ac

CNX Gas Company LLC
EQT Production Company

"at least 1/8th per
WV Code 22-6-8"

OG 270A/428
OG 434A/733

✓ Richard Poland, et al.

139228003

Richard Poland, a single man
Antero Resources Corporation

6.5 ac

Antero Resources Corporation
EQT Production Company

"at least 1/8th per
WV Code 22-6-8"

OG 187A/129
OG 231A/59

✓ AMP V, LP, et al

261449001

AMP V, LP

72 ac

EQT Production Company

"at least 1/8th per
WV Code 22-6-8"

OG 368A/758

✓ John W. Kerns Heirs Trust, et al

288099001

John W. Kerns Heirs Trust

23.80 ac of 35.50 ac EQT Production Company

"at least 1/8th per
WV Code 22-6-8"

OG 420A/734

✓ Jerry T. Skinner, et al

116555027

Jerry T. Skinner
Antero Resources Corporation

28.378 ac of 35.004
ac

Antero Resources Corporation
EQT Production Company

"at least 1/8th per
WV Code 22-6-8"

OG 208A/696
OG 231/59

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<u>295289000</u>	<u>Bounty Minerals, LLC</u> Bounty Minerals, LLC CNX Gas Company, LLC	100 ac	CNX Gas Company, LLC EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 327A/515 OG 434A/733
<u>0329.1</u>	<u>EQT Production Company, et al</u> William Sole and Lucy Sole, his wife Wilbur Sellers Dunkard Creek, Limited R&M Well Service, Inc. James R. Rizor Robert W. Rizor Phillip F. Miller Aaron Parry Taylor Parry Sand Hill Oil & Gas Company, Inc. White Swan Resources, LTD. Guenter Kaussen Estate R&M Well Service, Inc. R&M Well Service, Inc. E. B. T. B. Corporation	132.58125 ac	Wilbur Sellers Dunkard Creek Limited; Aaron Parry; Taylor Parry; James Rizor; Robert Rizor; and Phillip Miller R&M Well Service, Inc. Sand Hill Oil & Gas Company, Inc. Sand Hill Oil & Gas Company, Inc. Sand Hill Oil & Gas Company, Inc. Guenter Kaussen White Swan Resources, LTD. R&M Well Service, Inc. E.B.T.B. Corporation E.B.T.B. Corporation E.B.T.B. Corporation E.B.T.B. Corporation EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 38A/225 Affidavit of Fact dated December 15, 2025 OG 61A/297 OG 61A/299 OG 61A/301 OG 61A/303 OG 61A/305 OG 70A/61 OG 104A/116 OG 106A/659 OG 107A/559 OG 450A/789
<u>107012000</u>	<u>EQT Production Company, et al</u> George H. Pearce Property, et al	109 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	DB 441/476
<u>111208002</u>	<u>Kevin N. Soles, et al</u> Kevin N. Soles Antero Resources Corporation	68.50 ac	Antero Resources Corporation EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 204A/455 OG 231/22
<u>287257001</u>	<u>Highlands Royalty Fund LLC, et al.</u> Highlands Royalty Fund LLC SWN Production Company, LLC SWN Production Company, LLC Equinor USA Onshore Properties Inc.	130 ac	SWN Production Company, LLC Equinor USA Onshore Properties Inc. EQT Production Company	"at least 1/8th per WV Code 22-6-8"	DB 944/272 AB 41/422 AB 53/391
<u>234668000</u>	<u>Thomas F. Bilinovich</u> Thomas F. Bilinovich	32 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	DB 1174/237

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287318000

Chestnut Holdings, Inc.
Chestnut Holdings, Inc.
SWN Production Company, LLC
SWN Production Company, LLC
Equinor USA Onshore Properties Inc.

32 ac

SWN Production Company, LLC
Equinor USA Onshore Properties Inc.

EQT Production Company

"at least 1/8th per
WV Code 22-6-8"

DB 950/323
AB 42/491

AB 53/391



Force Pool Tract(s) Within Lease Boundaries

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EQT PRODUCTION COMPANY
2200 Energy Drive | Canonsburg, PA 15317

May 7, 2026

Mr. Taylor Brewer
West Virginia Department of Environmental Protection
Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304

Re: Fracslap 3H 6A1 Addendum

Dear Mr. Brewer,

This letter and supporting documentation serve as EQT Production Company's addendum to the WV-6A1 form associated with this well. The lease included on this addendum is a lease in which EQT "claims the right to extract, produce or market the oil or gas", but does not propose to encounter the lease with the proposed wellbore. EQT would like to report this lease as part of our Well Work Permit Application, as it is located within 50' of our proposed permitted wellbore.

If EQT does encounter this lease, an application for a permit modification will be filed with the West Virginia DEP, Office of Oil and Gas.

If you have any questions, please do not hesitate to contact me at 724-250-0180 or OPishioneri@eqt.com

Sincerely,

A handwritten signature in blue ink, appearing to read 'Olivia Wilson'.

Olivia Wilson
Project Specialist - Permitting

Enc.

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06/05/2026



Lease No
288099001
Parcel Number
3-2-59

Lease No
261449001
Parcel Number
3-2-50

Lease No
119572000
Parcel Number
3-2-59.1

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29'
FRACSLAP 3H


KEYSTONE
CONSULTANTS, LLC
Foster Plaza 10
680 Andersen Drive, Suite 400
Pittsburgh, PA 15220
412-278-2100

DRAWING NO: 3H ADDENDUM

DRAWING NO:

SCALE: 1" = 100'

Date: APRIL 24, 2026

DRAWN BY: HB

SHEET 1 of 2



Lease No
123962001
Parcel Number
2-6-1

Lease No
240570000
Parcel Number
2-6-2

Lease No
100374003
Parcel Number
3-7-10_a

Lease No
229449000
Parcel Number
2-6-33_b

19'
48'

26'

FRACSTAP 3H

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KEYSTONE
CONSULTANTS, LLC
Foster Plaza 10
680 Andersen Drive, Suite 400
Pittsburgh, PA 15220
412-278-2100

DRAWING NO: 3H ADDENDUM

DRAWING NO:

SCALE: 1" = 100'

Date: FEBRUARY 12, 2026

DRAWN BY: HB

SHEET 1 of 1

Lease No.	Grantor, Lessor, etc.	Acres	Grantee, Lessee, etc.	Royalty	Book/Page
				"at least 1/8th per WV Code 22-6-8"	
<u>229449000</u>	<u>Three Rivers Royalty II, LLC, et al.</u> Fred Lee Reddinger Antero Resources Corporation	5.3 ac	Antero Resources Corporation EQT Production Company		OG 189A/442 OG 324A/748
				"at least 1/8th per WV Code 22-6-8"	
<u>240570000</u>	<u>Three Rivers Royalty II, LLC, et al.</u> Stone Hill Minerals Holdings, LLC TH Exploration, LLC	201 ac of 1,508.7153 ac	TH Exploration, LLC EQT TGH Exploration LLC		OG 272A/939 Misc 154/899
				"at least 1/8th per WV Code 22-6-8"	
<u>119572000</u>	<u>Kevin Goff, et al.</u> S.C. Connelly, et ux S.C. Connelly Carnegie Natural Gas Company Carnegie Production Company Equitable Production - Eastern States, Inc. Equitable Production Company	46 ac	Carnegie Natural Gas Company Carnegie Natural Gas Company Carnegie Production Company Equitable Production - Eastern States, Inc. Equitable Production Company EQT Production Company		OG 12A/104 OG 28A/453 OG 78A/513 MB 150/160 MB 150/160 CB 13/14

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EQT PRODUCTION COMPANY
2200 Energy Drive | Canonsburg, PA 15317

May 8, 2026

Via FedEx Overnight Delivery

West Virginia Department of Environmental Protection
Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304

RE: Horizontal Well Work Permit Application Modification
Fracslap 3H
47-103-03769
Church District, Wetzel County, WV

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WVDEP Recipient,

Attached please find the Well Work Permit Application for the well referenced above. You will find the following included with this submittal:

- Check in the amount of \$2,500.00 for the well permit application fee
- Completed WW-6B and supporting documents, approved by the O&G Inspector
- Well Location Plat
- Completed Form WW-6A1 and supporting documentation
- Hydraulic Fracturing Monitoring Plan
- Offset Well Map and Table

EQT is proposing to extend this lateral from the previously permitted length. EQT is planning to utilize force pooling & currently has applications pending commission review under Docket No. 464 Causes 603-606.

EQT trusts that if any portion of the submitted documentation is found to be inadequate for processing, notification will be made to our Permitting department at your earliest convenience. It is EQT Production's intent to cooperate fully to provide any additional requested documentation and clarification in a timely manner such that permitting proceeds in a predictable and logical manner.

Best Regards,

Olivia Wilson
Project Specialist – Permitting
OPishioneri@eqt.com
724-250-0180

06/05/2026